

Description

The 'CGI 14N/C' Numerical Protection Relay is a fully digital relay based on microprocessor technology with analog to digital conversion of the measured values and subsequent numerical processing. It uses specialized digital signal processor (DSP) as the computational hardware, along with associated software.

The relay has a feature of IDMT as well as instantaneous protection for both over current & earth elements with breaker failure protection. The relay can be field programmed as 3O/C+1E/F or 2 O/C+1E/F+1SE/F or 1RE/F (optional) or SE/F (Definite Time Function only). The front panel features keypad & a 16x2 LCD display that provides an easy user interface.

Features

- Breaker Failure Detection.
- ➤ Communication Ports: RS485 / RS232.
- Communication Protocols: MODBUS-RTU & IEC 60870-5-103.
- Programming through local keypad.
- > Selectable Definite Time or IDMT curves as per IEC standards.
- ➤ Rated input current selectable 1A or 5A.
- ➤ Password protection to guard against unauthorized access & editing of settings.
- > Recording of latest 10 fault records with time stamping.
- ➤ Mounting / Case: Drawout / Non Drawout.
- > Trip Circuit Supervision through digital input.



Protection Functions

ANSI Code	IEC Symbol	Function Name		
50/51	3I>,3I>>	Over Current Protection		
50N/51N	Io>,Io>>	Earth Fault Protection		
50S	ISEF>	Sensitive Earth Fault Protection		
64	IREF>	Restricted Earth Fault Protection		
50BF	CBFP	Breaker Failure Protection		

Applications

- ➤ Primary circuit protection on distribution networks at any voltage level.
- ➤ Backup/auxiliary protection for transformers, generators and motors.

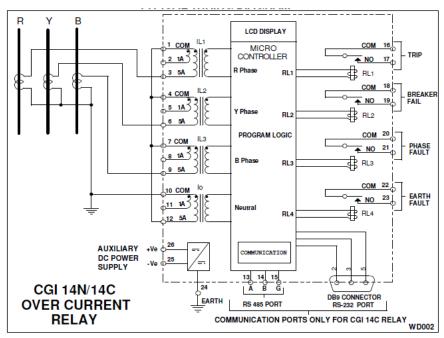


Technical Specifications

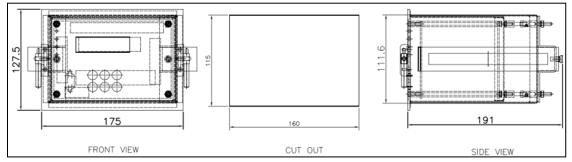
Measuring Circuitry					
Rated Current (In)	1A or 5A(Programmable), 50Hz				
Auxiliary Power Supply	18 to 52V DC / 24 to 110 VDC / 75 to 250V DC				
0 1 10 4	2 x In continuously				
Over Load Capacity	20 x In for 1 sec				
Relay Settings					
Phase Fault I> (51)	5% to 200% (In steps of 1%)				
Phase Fault I>> (50)	50% to 3000% (In steps of 1%)				
Earth Fault Io> (51N)	5% to 200% (In steps of 1%)				
Earth Fault Io>> (50N)	50% to 3000% (In steps of 1%)				
ISEF> (50S)	1% to 95% (In steps of 1%)				
IREF> (64)	1% to 95% (In steps of 1%)				
	a) Standard Inverse (SI 3) 3s @ 10 times				
Current/Time	b) Standard Inverse (SI 1) 1.3s @ 10 times				
Characteristics	c) Very Inverse (VI) 1.5s @ 10 times				
As per IEC 60255-3	d) Extremely Inverse (EI) 0.8s @ 10 times				
-	e) Long Time Inverse (LTI) 13.33s @ 10 times				
	f) Definite Time (DT) upto 99.9s				
Instantaneous Delay	0.02 sec to 2.0 sec (In steps of 10ms)				
Pickup Current	110% of set current				
Reset Current	90% of set current				
Reset Delay	0.0 to 2.0s (In steps of 100ms)				
Breaker Failure Time	200ms to 1000ms (In steps of 100ms)				
Burden	Less than 0.2 VA / phase at CT input				
Buruen	Less than 6W at Auxiliary Power supply				
Indications	4 /8 LED Indications for Power on, Alarm, Trip & Error, etc.				
muications	16x2 character LCD for parameter display & settings				
	Communication				
Communication Ports	Front Port: RS-232 / USB (Protocol: Proprietary)				
Communication 1 or is	Rear Port: RS-485 (Protocol: MODBUS / IEC 103)				
Communication Protocols	MODBUS-RTU & IEC 60870-5-103				
Output Contact Rating					
Rated Voltage	250 V AC / 30 V DC				
Rated Current	16A for Trip relay and 5A for other relays				
Rated Breaking Capacity	2000VA				



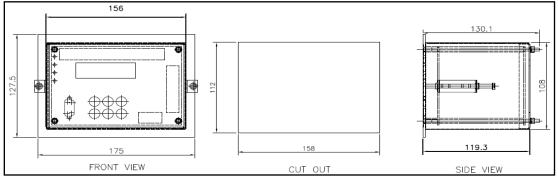
Typical Wiring Diagram: 3OC + 1EF



Dimensions (in mm)



Note: Dimensions mentioned above are applicable only for regular Drawout CGI 14C/N relay.



Note: Dimensions mentioned above are applicable only for regular Non-drawout CGI 14C/N relay.



Ordering Information for CGI 14 Overcurrent Protection Relays

CGI 14						
RELAY TYPE						
Communicable C						
Non Communicable N						
CASE						
Non Drawout A						
Drawout B						
AUXILIARY POWER SUPPLY						
18-52VDC L						
75-250VDC H						
24-110 VDC M						
PROTECTION CONFIGURATION						
3 OC + 1 EF 1						
3 OC + 1 REF 2						
30C + 1 SEF 3						
2OC + 1 EF + 1 REF 4						
20C + 1 EF + 1 SEF 5						
1 SEF 6						
1 REF 7						
MEASURING CT CONNECTION						
1 A 1						
5 A 2						
1A/5 A (Separate terminals for 1A/5A)						
1A/5 A (Common terminals for 1A/5A)						
COMMUNICATION PROTOCOL						
Front port & Rear Port both IEC 103	В					
Front port & Rear Port both MODBUS	C					
Front Port CG View & Rear Port IEC 103	D					
Front Port CG View & Rear Port MODBUS	E					
Rear Port MODBUS	I					
COMMUNICATION INTERFACE						
Front: RS232 Port, Rear: RS485 Port		1				
Front: USB Port , Rear: RS485 Port		2				
Front: RS232 Port		3				
Rear: RS485 Port 4						
DIGITAL INPUT & DIGITAL OUTPUT CONFIGURATION A NO Contacts			F			
4 NO Contacts						
2 DI + 4 NO Contacts						
4 DI + 4 NO Contacts 4 DI + 8 NO Contacts						
4 DI + 8 NO Contacts 2 DI + 4 NO Contacts + 1 Change Over Contacts						
2 DI + 4 NO Contacts + 1 Change Over Contacts 1 NO + 1 NC Contacts						
4 DI + 4 NO Contacts + 1 Change Over Contacts						
4 NO Contacts + 1 Change Over Contacts 4 NO Contacts + 1 Change Over Contacts						
			Q R			
5 DI + 4 NO Contacts + 1 Change Over Contacts 1 NO Contacts + 4 Change Over Contacts			,			

NOTE: CG continuously strives to improve products & services. The technical information included in this document is subject to change without any notice.

CG Power and Industrial Solutions Limited (Formerly Crompton Greaves Limited) Switchgear Division: Power Systems

A-3 MIDC, Ambad, Nashik 422 010, Maharashtra, India T: +91 253 238 2271-75 F: +91 253 238 1247

Registered Office:

CG House, 6th Floor, Dr Annie Besant Road, Worli, Mumbai 400 030, India T: +91 22 2423 7777 F: +91 22 2423 7733 W: www.cgglobal.com Corporate Identity Number: L99999MH1937PLC002641

